



RESPONSIBILITY MATRIX**				
DESCRIPTION	DESIGN	PURCHASE	SHIP	INSTALL
1. CONDUCTOR + RACEWAY	C	C	C	C
2. OUTDOOR DISCONNECT	C	C	C	C
3. DIRECT METER BASE	C	C	C	C
4. WEATHERHEAD	C	C	C	C
5. BESS TRANSFORMER	C	C	C	C
6. DIRECT METER	A	A	B	B
7. CAT6 ETHERNET CABLING	C	C	C	C
8. CDMMS BOX + CONVERTERS	C	C	C	C
9. CT ENCLOSURE	C	C	C	C
10. CT METER BASE	C	C	C	C
11. IPP CONTROLLER	C	C	C	C
12. OVERHEAD FIBER	C	C	C	C
13. CURRENT TRANSFORMERS	A	A	C	C
14. CT METER + WIRING	A	A	B	B
15. CONDUCTOR AND RACEWAY	B	B	B	B
16. STEP UP TRANSFORMERS	A	A	B	B
17. RISERS + FUSED CUTOFFS	A	A	B	B
18. FIBER PATCH PANEL	A	A	B	B

A = AVEC
B = INSTALLATION CONTRACTOR DIRECTED BY AND REPORTING TO AVEC
C = IPP

** WORK FOR ALL OTHER ITEMS LOCATED OVERHEAD, AT THE AVEC PLANT SITE, OR INSIDE THE AVEC PLANT SHALL BE PERFORMED BY EITHER A OR B.

REVISIONS			REVISIONS		
NO.	DATE	BY	NO.	DATE	BY
0	03/19/25	AMS			
ISSUED WITH APPROVALS					
REVISIONS					

APPROVED



ALASKA VILLAGE ELECTRIC COOPERATIVE
4831 Eagle Street Anchorage, Alaska 99503

INTEGRATION BLOCK DIAGRAM
INDEPENDENT POWER PRODUCER
INSTALLATIONS OF GRID FORMING
BESS AND REMOTE PV

WORK ORDER NO.

BY: AMS FT: #

ENGR: AMS CWF

VILLAGE

GENERAL

SCALE DATE SHEET 1 OF 1

NO. 2-00-1520 REV. 0